

MADE at the City of Calgary, in the
Province of Alberta, on

12th day of July 2017.



ALBERTA ENERGY REGULATOR

The Alberta Energy Regulator (AER) pursuant to the *Oil and Gas Conservation Act*, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

- 1) The following table shows the specified pools and wells in the **ANSELL Field** wherein production may be commingled in the wellbore:

Pools	Wells (Unique Identifier)
a) ANSELL BELLY RIVER H, ANSELL BELLY RIVER K, ANSELL BELLY RIVER M, ANSELL BELLY RIVER O, ANSELL BELLY RIVER P, ANSELL BELLY RIVER Q, ANSELL BELLY RIVER T, ANSELL BASAL BELLY RIVER A, ANSELL VIKING B, ANSELL UPPER MANNVILLE C, ANSELL UPPER MANNVILLE Q, ANSELL NOTIKEWIN A, ANSELL NOTIKEWIN D, ANSELL NOTIKEWIN F, ANSELL NOTIKEWIN K, ANSELL BLUESKY B, ANSELL BLUESKY J, ANSELL BLUESKY N,	All

ANSELL BLUESKY Q,
ANSELL GETHING C,
ANSELL GETHING F,
ANSELL GETHING G,
ANSELL GETHING Q,
ANSELL GETHING T,
ANSELL CADOMIN A,
ANSELL CADOMIN B,
ANSELL CADOMIN E,
ANSELL CADOMIN F,
ANSELL CADOMIN G,
ANSELL CADOMIN I,
ANSELL CADOMIN R,
ANSELL CADOMIN X,
ANSELL CADOMIN Z,
ANSELL CADOMIN HH,
ANSELL CADOMIN JJ,
ANSELL CADOMIN PPP,
ANSELL TRIASSIC A, and
ANSELL MFP8602 CARDIUM

- | | |
|---------------------------------------------------------------------------------|---------------------|
| b) ANSELL VIKING A and
ANSELL CADOMIN B | 00/09-13-052-20W5/0 |
| c) ANSELL VIKING H and
ANSELL GETHING I | All |
| d) ANSELL PEACE RIVER A,
ANSELL UPPER MANNVILLE V, and
ANSELL CADOMIN TTT | All |
| e) ANSELL UPPER MANNVILLE B, | All |

ANSELL GETHING H, and

ANSELL CADOMIN T

f) ANSELL BLUESKY C, All

ANSELL CADOMIN J, and

ANSELL CADOMIN K

g) ANSELL BLUESKY D and All

ANSELL CADOMIN L

h) ANSELL GETHING K and All

ANSELL CADOMIN FF

i) ANSELL CADOMIN NNN and All

ANSELL NORDEGG A

- 2) Non associated gas production from the SMOKY RIVER GRP, BELLY RIVER GRP, DUNVEGAN FM, FORT ST JOHN GRP, and BULLHEAD GRP may be taken without segregation in the wellbore from wells in the following areas:

IN TOWNSHIP 51, RANGE 20, WEST OF THE 5th MERIDIAN:

Sections 23 and 33

IN TOWNSHIP 52, RANGE 20, WEST OF THE 5th MERIDIAN:

Sections 4 and 16

- 3) Non associated gas production from the SMOKY RIVER GRP, DUNVEGAN FM, FORT ST JOHN GRP, and BULLHEAD GRP may be taken without segregation in the wellbore from wells in the following areas:

IN TOWNSHIP 49, RANGE 18, WEST OF THE 5th MERIDIAN:

Sections 31-33

IN TOWNSHIP 49, RANGE 19, WEST OF THE 5th MERIDIAN:

Section 36

IN TOWNSHIP 50, RANGE 18, WEST OF THE 5th MERIDIAN:

Sections 3-5, 7-9, 17-21

IN TOWNSHIP 50, RANGE 19, WEST OF THE 5th MERIDIAN:

Sections 1-2, 10-14

IN TOWNSHIP 50, RANGE 20, WEST OF THE 5th MERIDIAN:

Sections 1-2, 5

IN TOWNSHIP 51, RANGE 19, WEST OF THE 5th MERIDIAN:

Sections 7-8, 17-20, 30-31

IN TOWNSHIP 51, RANGE 20, WEST OF THE 5th MERIDIAN:

Sections 1, 11-14, 24-25, 30, 34

IN TOWNSHIP 52, RANGE 20, WEST OF THE 5th MERIDIAN:

Sections 2-4, 9, 13-14, 23-24

IN TOWNSHIP 53, RANGE 20, WEST OF THE 5th MERIDIAN:

Section 8

IN TOWNSHIP 53, RANGE 21, WEST OF THE 5th MERIDIAN:

Sections 1 and 9

- 4) Non associated gas production from the SPIRIT RIVER FM, BLUESKY FM, and BULLHEAD GRP may be taken without segregation in the wellbore from wells in the following areas:

IN TOWNSHIP 52, RANGE 20, WEST OF THE 5th MERIDIAN:

Sections 32 and 33

IN TOWNSHIP 53, RANGE 21, WEST OF THE 5th MERIDIAN:

Sections 3 and 4

- 5) AER Order No. MU8815 is rescinded.

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