

<p style="text-align: center;">MADE at the City of Calgary, in the Province of Alberta, on</p> <p style="text-align: center;">15th day of November 2010.</p>	 <p style="text-align: center;">ENERGY RESOURCES CONSERVATION BOARD</p>
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The Energy Resources Conservation Board (ERCB) pursuant to the Oil and Gas Conservation Act, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

- 1) The following table shows the specified pools and wells in the **Cavalier Field** wherein production may be commingled in the wellbore:

<b>Pools</b>	<b>Wells (Unique Identifier)</b>
Cavalier MFP8506 Belly River, Cavalier MFP8543 Bsl Belly Riv, Cavalier Viking I, Cavalier Viking J, Cavalier Viking K, Cavalier Viking L, Cavalier Viking O, Cavalier Viking Q, Cavalier Viking V, Cavalier Viking Z, Cavalier Viking BB, Cavalier Viking EE, Cavalier Viking GG, Cavalier Viking JJ, Cavalier Viking KK, Cavalier Viking LL, Cavalier Viking MM, Cavalier Viking OO, Cavalier Viking RR, Cavalier Glauconitic M, Cavalier Glauconitic R, Cavalier Glauconitic AA, Cavalier Glauconitic EE, Cavalier Ellerslie C, and Cavalier Ellerslie F	All
Cavalier Viking NN and Cavalier Glauconitic DD	All
Cavalier Glauconitic D and Cavalier Glauconitic L	All

- 2) Non-associated gas production from pools in the Belly River Group, Viking Formation and Glauconitic Sandstone may be taken without segregation in the wellbore from wells located in the following areas:

IN TOWNSHIP 24, RANGE 23, WEST OF THE 4<sup>TH</sup> MERIDIAN:  
Section 16

- 3) Non-associated gas production from pools in the Mannville Group may be taken without segregation in the wellbore from wells located in the following areas:

IN TOWNSHIP 23, RANGE 22, WEST OF THE 4<sup>TH</sup> MERIDIAN:  
Sections 18, 19, and 20

Operators shall conduct initial pressure and deliverability tests on each new completion in the subject Mannville pools.

- 4) Board Order No. MU 6995 is rescinded.

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