

MADE at the City of Calgary, in the  
Province of Alberta, on

2nd day of June 2015.



ALBERTA ENERGY REGULATOR

The Alberta Energy Regulator (AER) pursuant to the *Oil and Gas Conservation Act*, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

- 1) The following table shows the specified pools and wells in the **VERGER Field** wherein production may be commingled in the wellbore:

Pools	Wells (Unique Identifier)
a) VERGER FISH SCALE A, VERGER MANNVILLE P, VERGER UPPER MANNVILLE X, VERGER UPPER MANNVILLE Y, VERGER UPPER MANNVILLE AA, VERGER UPPER MANNVILLE DD, VERGER UPPER MANNVILLE HH, VERGER UPPER MANNVILLE OO, VERGER UPPER MANNVILLE UU, VERGER OSTRACOD A, VERGER MFP8501 MILK RIVER, VERGER MFP8502 MED HAT, VERGER MFP8505 2WS, VERGER MFP8506 BELLY RIVER, VERGER MFP8543 BSL BELLY RIV, VERGER MFP8544 1WS, and VERGER MFP8553 COLORADO	All
b) VERGER BOW ISLAND O and VERGER UPPER MANNVILLE G	All
c) VERGER BOW ISLAND W and VERGER MFP8513 BOW ISLAND	All
d) VERGER VIKING C, VERGER BASAL COLORADO J, VERGER UPPER MANNVILLE KK, and VERGER UPPER MANNVILLE LL	All
e) VERGER BASAL COLORADO A and VERGER UPPER MANNVILLE Z	All
f) VERGER MANNVILLE O and VERGER UPPER MANNVILLE GG	All
g) VERGER UPPER MANNVILLE H and VERGER UPPER MANNVILLE PP	All

- 2) Non associated gas and shale gas production from the BELLY RIVER GRP, PAKOWKI, MILK RIVER FM, COLORADO GRP, and MANNVILLE GRP may be taken without segregation in the wellbore from wells in the following areas:

IN TOWNSHIP 22, RANGE 16, WEST OF THE 4th MERIDIAN:  
Sections 12 and 26  
(see clause 4 and 5)

- 3) Non associated gas production from the VIKING FM and MANNVILLE GRP may be taken without segregation in the wellbore from wells in the following areas:

IN TOWNSHIP 21, RANGE 14, WEST OF THE 4th MERIDIAN:  
Section 20

- 4) Operators shall conduct a segregated initial pressure test on the first new Mannville completion in each section outlined in clause 2 if no such prior test exists. Operators shall also conduct an initial production test on one well per section for the Mannville to confirm the zone's productivity. The production tests may be, but is not limited to being, a spinner survey.
- 5) Commingling of gas from the Belly River Group and Mannville formation for the area specified in clause 2 shall only occur if the pressure of the Mannville does not exceed 90% of the fracture pressure of the Belly River in the well.
- 6) AER Order No. MU7913 is rescinded.

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